UNREGULATED UTILITY POWER COST EQUALIZATION MEMORANDUM

Date: August 18, 2021 Filing Due Date: May 30, 2021 May 28, 2021 Date Filed and Review Requested: File No.: PC91-0521A Review Deadline: July 12, 2021¹ Extension Date: August 15, 2021² Name of Utility: Kotzebue Electric Assn., Inc. Cert. No. 17 Annual Update COPA Update **Fuel Price Change** Non-Fuel Cost Change Rate Change KWh Sales Change STAFF RECOMMENDS: Approval of updated **Permanent** PCE Amount (see attached memo) PCE AMOUNT SUMMARY Previously Staff Approved Recommended PCE AMOUNTS August 6, 2021 August 6, 2021 (In Cents/kWh) Residential 0.00¢13.68¢ **COMMUNITY FACILITIES** Small Community 0.00¢13.68¢ Large Power 0.00¢ 13.68¢ Street Lights First 63 kWh 0.00¢13.68¢ Brenda Cox Utility Financial Analyst Signed: Brenda Cox Commission decision re. this recommendation: I Will Write A Date (if different I Do Not Dissenting from 8/18/21) I Concur Statement * Concur RMP **Pickett** Kurber Scott Sullivan

Special Instructions to Staff:

Wilson

¹ Typically, there is no deadline for review of Power Cost Equalization (PCE) annual report. However, a utility may request the review of an annual report (3 AAC 52.640(c)(2)) and the request triggers a 45-day review period (3 AAC 52.650(a)).

² On July 12, 2021, KOTZEBUE agreed to extend the review deadline to August 15, 2021.

^{*} If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise the dissent will simply be noted at the close of the By Direction Letter or Order.

KOTZEBUE ELECTRIC ASSOCIATION, INC.

POWER COST EQUALIZATION CALCULATION FOR PERIOD ENDING DECEMBER 31, 2020 **Annual Update**

		PC91-0521	PC91-0521A		
		Prior Commission Approval	Per Utility Filing	Staff Recommended	
A.	Eligible Costs/kWh (Appendix 2)	\$0.3430	\$0.3443	\$0.3443	
В.	Eligible Cost/kWh (A) less base rate in effect	\$0.1427	\$0.1440	\$0.1440	
C.	Lesser of (B) or 79.97 cents/kWh	\$0.1427	\$0.1440	\$0.1440	
D.	Average Class Rates NON COMMUNITY FACILITIES Residential COMMUNITY FACILITIES Small Comm/Pub Blgs	\$0.1602 \$0.1771	\$0.1602 \$0.1771	\$0.1602 \$0.1771	
	LP-Lg.Power Street Lights First 63 kWh	\$0.2628 \$0.2296	\$0.2628 \$0.2296	\$0.2628 \$0.2296	
		Class Power Cost Equalization Per kWh Payable			
E.	Lesser of: (C) x 95% or (D) NON COMMUNITY FACILITIES Residential COMMUNITY FACILITIES Small Comm/Pub.Blgs.	\$0.1355 \$0.1355	\$0.1368 \$0.1368	\$0.1368 \$0.1368	
	LP-Lg.Power Street Lights First 63 kWh	\$0.1355 \$0.1355	\$0.1368 \$0.1368	\$0.1368 \$0.1368	
F.	Funding Level in Effect	0%*	100%	100%	
	NON COMMUNITY FACILITIES Residential COMMUNITY FACILITIES Small Comm/Pub.Blgs. LP-Lg.Power	\$0.0000 \$0.0000 \$0.0000	\$0.1368 \$0.1368 \$0.1368	\$0.1368 \$0.1368 \$0.1368	
	Street Lights First 63 kWh	\$0.0000	\$0.1368	\$0.1368	

Order U-21-019(5) vacates Order U-21-019(3) and Order U-21-019(4) which made the PCE amount 00.00

KOTZEBUE ELECTRIC ASSOCIATION, INC.

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY FOR PERIOD ENDING DECEMBER 31, 2020

Annual Update

		PC91-0521		PC91-0521A
		Prior Commission Approval	Per Utility Filing	Staff Recommended
No A.	n-Fuel Costs: Generation Expense	1,562,025	1,562,025	1,562,025
В.	Distribution Expense	325,604	325,604	325,604
C.	General & Administrative	1,323,949	1,323,949	1,323,949
D.	Depreciation	980,856	980,856	980,856
E.	Interest Expense	237,974	237,974	237,974
F.	Other (Describe)	9,297	9,297	9,297
G.	Other Revenues: GCI Pole Rentals, Wind Power Sales	(110,830)	(110,830)	(110,830)
Н.	Total Non-Fuel Costs	\$4,328,876	\$4,328,876	\$4,328,876
	Total IMMIs Cold in Took Your	40.704.002	40.704.000	40.704.002
I.	Total kWh Sold in Test Year January through December 2020	19,724,903	19,724,903	19,724,903
J.	Non-Fuel Cost/kWh (H / I)	\$0.2195	\$0.2195	\$0.2195
CO	PA Fuel Costs:			
K.		1,218,008	1,218,008	1,218,008
L.	Price of Fuel:(per gal)	2.0515	2.0515	2.0515
M.	Balancing Account	(167,106)	(167,106)	(167,106)
N.	Total Cost of Fuel (K * L) + M	\$2,331,637	\$2,331,637	\$2,331,637
Ο.	Total kWh Sold in Last 12 Months October 2019 through September 2020	18,678,916	18,678,916	18,678,916
P.	Fuel Costs/kWh - COPA	\$0.1248	\$0.1248	\$0.1248
Q.	Eligible Costs/kWh (Appendix 1)	\$0.3443	\$0.3443	\$0.3443
R.	kWh Generated in test year	21,232,490	21,232,490	21,232,490
S.	Wind Generation in test year	3,754,396	3,754,396	3,754,396
T.	Diesel Generation in test year	17,478,094	17,478,094	17,478,094
U.	kWh Station Service	521,214	521,214	521,214
V.	Fuel Efficiency (T/1,229,776) ≥13.5 FY20 Test year Consumption 1,229,776	14.21	14.21	14.21
	Line Loss ≤12%	4.65%	4.65%	4.65%

(kWh Generated - (kWh Sold + kWh Station Service))/kWh Generated

KOTZEBUE ELECTRIC ASSOCIATION, INC.

CALCULATION OF AVERAGE CLASS RATE PER kWh

Rate Sche	edule:	Residential			Customer C	harge (CC):	\$15.00	
	(1)		(2)	(3)	(4)	(5)	(6)	(7)
					Total	Total	Avg.	Avg. Rate
	Block		Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
	(by kW	h)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	\$ 0.2003
0	to	500	0.2057	0.1248	0.3305	180.25	0.3605	0.1602
	to							
	to							
	to							
	Max	500			Total	180.2500	0.3605	0.1602

CALCULATION OF COMMUNITY FACILITY AVERAGE RATE PER kWh

Customer Charge (CC): \$25.00

Rate Schedule: Small Commercial / Public Buildings

rate concade: chair commercial / 1 abile ballalings						
(1)	(2)	(3)	(4)	(6)		
Block	Rate/	Surcharge	Total	Average		
	kWh	(\$/kWh)	(\$/kWh)	Rate(\$/kWh)-		
			(2+3)+CC/500	\$ 0.2003		
0 to ∞	0.2026	0.1248	0.3774	0.1771		

Rate Schedule:	\$75.00			
(1)	(2)	(3)	(4)	(6)
Block	Rate/	Surcharge	Total	Average
	kWh	(\$/kWh)	(\$/kWh)	Rate(\$/kWh)-
			(2+3)+CC/500	\$ 0.2003
0 to ∞	0.1883	0.1248	0.4631	0.2628

Rate Schedule: Street Lights

rate coneduc. Officer Eights							
(1)	(2)	(3)	(4)	(6)			
Block	Rate/	Surcharge	Total	Average			
	kWh	(\$/kWh)	(\$/kWh)	Rate(\$/kWh)-			
			(2+3)	\$ 0.2003			
0 to 63	0.3051	0.1248	0.4299	0.2296			
to							
to							
to							

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Signature: Daniel Sullivan (Aug 18, 202) Gullivan (Aug 18, 2021 15:41 AKDT)

Surcharge:

0.1248

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